Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	445,583			408,621	_	4,025	-132	858,358	3	0	49,283
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,648	-74	24,127	1,631	_		573	20,574	4,414	21,771	4,567
Pentanes Plus		-74	´	_	_		-16	6,892	601	2,336	20
Liquefied Petroleum Gases	11,761		24,127	1,631	_		589	13,682	3,813	19,435	4,547
Ethane/Ethylene	64		,	,55	_		_		-	64	
Propane/Propylene	4,414		17,160	1,330	_		-159	_	2,593	20,470	1,210
Normal Butane/Butylene			6,483	293	_		695	8,089	1,221	-546	2,812
Isobutane/Isobutylene	4,600		484	8	_		53	5,593	1,221	-554	525
•	4,000		404		_		33	3,393	_	-5554	323
Other Liquids		3,475		29,513	80,127	29,479	2,039	135,683	992	3,880	51,482
Other Hydrocarbons		3,475		73	53,540	8,697	175	65,584	25	0	2,427
Hydrogen		0,470		/5	33,340	13,647		13,647	25	0	2,421
Oxygenates (excluding Fuel Ethanol)		_		_	0	25	_		25	0	_
Renewable Fuels (including Fuel Ethanol)		3,475		73	53,540	-4,982	175	51,931		Ö	2,427
Fuel Ethanol		3,475		73	53,540	-5,403	111	51,574	_	0	2,308
Renewable Fuels Except Fuel Ethanol		0,470		70	00,040	421	64	357	_	ő	119
Other Hydrocarbons				_	_	6	0	6	_	0	-
Unfinished Oils				20,221	62		1,407	14,996		3,880	20,929
Motor Gasoline Blend.Comp. (MGBC)				9,219	26,525	20,782	457	55,103	966	0,000	28,126
Reformulated		_		1,369	12.948	4.691	1,003	18.004	900	0	15,654
Conventional		_		7,850	13,577	16,091	-546	37,099	965	0	12,472
Aviation Gasoline Blend. Comp.				7,050	-		-340	- 37,099	-	_	12,472
Finished Petroleum Products		_	1,056,630	45,643	39,276	-15,380	1,711		92,718	1,031,740	38,127
Finished Motor Gasoline		_	561,942	4,977	26,820	-15,380	97		14,647	563,616	4,155
Reformulated		_	387,945		13,708	-5,424	-23		3,226	393,025	14
Conventional		_	173,997	4,977	13,112	-9,955	120		11,421	170,590	4,141
Finished Aviation Gasoline			540	,	70		-33			643	228
Kerosene-Type Jet Fuel			143,055	14,636	2,834		-197		8,576	152,146	10,080
Kerosene			627	,,,,,,			56		21	550	155
Distillate Fuel Oil			183,125	3,444	11,299	0	1,286		16,827	179,755	14,663
15 ppm sulfur and under ⁶			160,968	3,099	11,219	-73	1,091		7,566	166,556	11,855
Greater than 15 ppm to 500 ppm sulfur ⁶			8,612	275		73	76		5,859	3,025	1,232
Greater than 500 ppm sulfur			13,545	70	80		119		3,403	10,173	1,576
Residual Fuel Oil ⁷			44,290	20,232	-474		531		6,350	57,167	4,418
Less than 0.31 percent sulfur			677	622			10		NA	NA NA	136
0.31 to 1.00 percent sulfur			11,284	2,434	_		49		NA	NA	850
Greater than 1.00 percent sulfur			32,329	17,176	_		472		NA	NA	3,432
Petrochemical Feedstocks			57	458	_		-24		_	539	1
Naphtha for Petro. Feed. Use			79	458	_		-1		_	538	1
Other Oils for Petro. Feed. Use			-22	_	_		-23		_	1	_
Special Naphthas			364	_	_		-9		1,085	-712	30
Lubricants			6,988	34	-1,277		95		2,851	2,799	1,322
Waxes			_	502	_		_		82	420	_
Petroleum Coke			52,824	316	_		70		40,776	12,294	1,421
Marketable			42,472	316	-		70		40,776	1,942	1,421
Catalyst			10,352							10,352	
Asphalt and Road Oil			10,365	1,043	-		82		1,481	9,845	1,589
Still Gas			47,674							47,674	
Miscellaneous Products			4,779	1	4		-243		22	5,005	65
	1	I	1	1	1					I	

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."